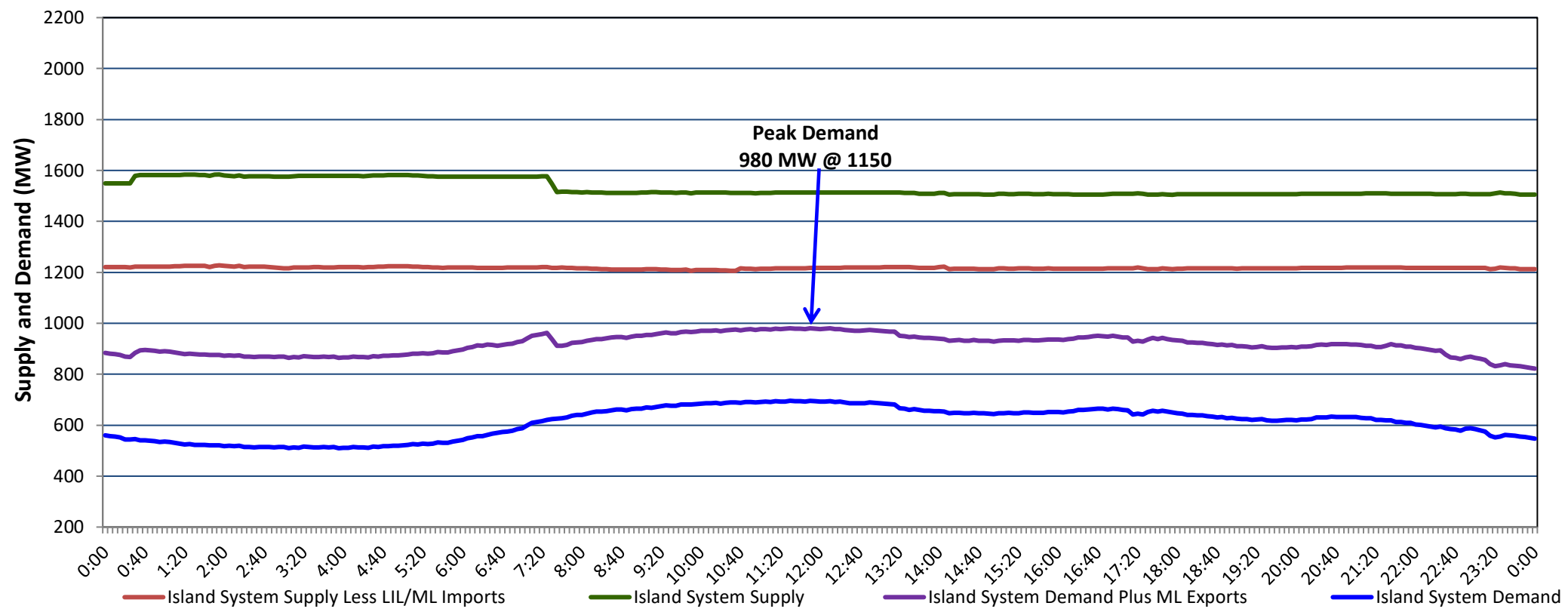


## Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, August 28, 2023

### Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Friday, August 25, 2023



#### Supply Notes For August 25, 2023

- A As of 0701 hours, March 06, 2023, Upper Salmon Unit unavailable (84 MW).
- B As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- C As of 0903 hours, June 29, 2023, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- D As of 0800 hours, July 09, 2023, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- E As of 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable (50 MW).
- F As of 2238 hours, July 25, 2023, Bay d'Espoir Unit 6 unavailable (76.5 MW).
- G As of 0933 hours, August 15, 2023, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- H As of 0646 hours, August 22, 2023, Cat Arm Unit 2 unavailable due to planned outage (67 MW).

### Section 2 Island Interconnected Supply and Demand

Sat, Aug 26, 2023	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,471 MW	Saturday, August 26, 2023	14	13	965	965
NLH Island Generation: <sup>4,8</sup>	925 MW	Sunday, August 27, 2023	14	16	1,035	1,035
NLH Island Power Purchases: <sup>6</sup>	80 MW	Monday, August 28, 2023	15	18	1,070	1,070
Other Island Generation:	200 MW	Tuesday, August 29, 2023	15	13	735	735
ML/LIL Imports:	266 MW	Wednesday, August 30, 2023	15	16	740	740
Current St. John's Temperature & Windchill:	12 °C	Thursday, August 31, 2023	18	14	755	755
7-Day Island Peak Demand Forecast:	1,070 MW	Friday, September 1, 2023	8	10	795	795

#### Supply Notes For August 26, 2023

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

### Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Aug 25, 2023	Actual Island Peak Demand <sup>9</sup>	11:50	980 MW
Sat, Aug 26, 2023	Forecast Island Peak Demand		965 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).